

West Virginia Department of Environmental Protection

Joe Manchin, III
Governor

Division of Air Quality

Randy C. Huffman
Cabinet Secretary

Permit to Modify



R13-2202E

This permit is issued in accordance with the West Virginia Air Pollution Control Act (West Virginia Code §§ 22-5-1 et seq.) and 45 C.S.R. 13 — Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Temporary Permits, General Permits and Procedures for Evaluation. The permittee identified at the facility listed below is authorized to construct the stationary sources of air pollutants identified herein in accordance with all terms and conditions of this permit.

Issued to:

Kanawha River Terminals, LLC
Ceredo Dock - Coal Facility
099-00036

John A. Benedict
Director

Issued: D - R - A - F - T, 2010 • Effective: D - R - A - F - T 4-13-10

This permit will supercede and replace Permit R13-2202D approved on April 10, 2006.

Facility Location: Ceredo, Wayne County, West Virginia
Mailing Address: P.O. Box 308, Ceredo, WV 25507
Facility Description: Coal Handling and Processing Facility
SIC Codes: 1221 (Bituminous Coal & Lignite - Surface)
UTM Coordinates: 363.9 km Easting • 4250.9 km Northing • Zone 17
Permit Type: Modification
Description of Change: The purpose of this modification application is as follows: delete previously permitted, but not constructed, belt conveyors BC-02, BC-03, BC-27 and BC-28 and coal silos BS-03, BS-04 and BS-05; Add a bin, two conveyors, a crusher and an open stockpile from the dismantled Synfuel Plant No. 1 previously permitted under R13-2366B as BS-12, BC-30 and BC-31, CR-01 and OS-15, respectively, and increase their maximum throughputs from 800 TPH and 6,132,000 TPY to 1,000 TPH and 8,760,000 TPY; change the inputs for the calculation of emissions from paved haulroads for the trucking of miscellaneous materials and loaders working stockpiles; increase the maximum hourly throughput for existing small miscellaneous materials barge off-load from 114 TPH to 500 TPH; construct six additional belt conveyors BC-32 thru BC-37 and an additional clean coal and miscellaneous materials stockpile area OS-14 to be located adjacent to the existing barge off-load system; decrease the maximum throughputs of transfer point TP-22 from 1,400 TPH and 12,264,000 TPY to 700 TPH and 6,132,000 TPY; and decrease the maximum throughputs of transfer points TP-23, TP-24 and TP-25 from 1,500 TPH and 12,264,000 TPY to 700 TPH and 6,132,000 TPY.

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

This permit does not affect 45CSR30 applicability. The source continues to be a nonmajor source subject to 45CSR30.

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1.0 Emission Units

Equipment ID #	Date of Construction, Re-Construction or Modification ¹	Emission Unit Description	Design Capacity		Control Device(s) ²
			TPH	TPY	
Coal Circuit - From Railcars to Storage to Barges or Railcars					
BS-01	1997	Railcar Rotary Dump - 140 tons - receives coal from railcars and it is dropped to BC-01	2,700	18,396,000	FW
BC-01	1997	Belt Conveyor - receives coal from BS-01 and transfers it to BC-04	2,700	18,396,000	PE
BS-02	1997	Railcar Rotary Dump - 140 tons - receives coal from railcars and it is dropped to BC-04	2,700	18,396,000	FW
BC-04	1997	Belt Conveyor - receives coal from BC-01, BS-02 and BC-05 and transfers it to the barge loadout through a telescopic chute or to BC-05	4,800	18,396,000	PE
BC-05	1997	Reversing Belt Conveyor - receives coal from BC-04 and BC-23 (see below) and transfers it to the barge loadout through a telescopic chute or to BC-08	4,800	18,396,000	PE
BC-08	1997	Belt Conveyor - receives coal from BC-05 and transfers it to OS-1 or BC-09	4,800	18,396,000	PE
OS-1	1997	Coal Open Stockpile with Stacking Tube - 25,000 tons - receives coal from BC-08 and it is reclaimed by underground feeders to BC-23	4,800	18,396,000	WS
BC-09	1997	Belt Conveyor - receives coal from BC-08 and transfers it to OS-2 or BC-10	4,800	18,396,000	PE
OS-2	1997	Coal Open Stockpile with Stacking Tube - 25,000 tons - receives coal from BC-09 and it is reclaimed by underground feeders to BC-23	4,800	18,396,000	WS
BC-10	1997	Belt Conveyor - receives coal from BC-09 and transfers it to OS-3 or BC-11	4,800	18,396,000	PE
OS-3	1997	Coal Open Stockpile with Stacking Tube - 25,000 tons - receives coal from BC-10 and it is reclaimed by underground feeders to BC-23	4,800	18,396,000	WS
BC-11	1997	Belt Conveyor - receives coal from BC-10 and transfers it to OS-4 or BC-12	4,800	18,396,000	PE
OS-4	1997	Coal Open Stockpile with Stacking Tube - 25,000 tons - receives coal from BC-11 and it is reclaimed by underground feeders to BC-23	4,800	18,396,000	WS
BC-12	2002	Belt Conveyor - receives coal from BC-11 and transfers it to OS-5 or BC-13	4,800	18,396,000	PE
OS-5	1997	Coal Open Stockpile with Stacking Tube - 25,000 tons - receives coal from BC-12 and it is reclaimed by underground feeders to BC-23	4,800	18,396,000	WS
BC-13	2002	Belt Conveyor - receives coal from BC-12 and transfers it to OS-6 or BC-14	4,800	18,396,000	PE
OS-6	1997	Coal Open Stockpile with Stacking Tube - 25,000 tons - receives coal from BC-13 and it is reclaimed by underground feeders to BC-23	4,800	18,396,000	WS
BC-14	2002	Belt Conveyor - receives coal from BC-13 and transfers it to OS-7 or BC-15	4,800	18,396,000	PE
OS-7	1997	Coal Open Stockpile with Stacking Tube - 25,000 tons - receives coal from BC-14 and it is reclaimed by underground feeders to BC-23	4,800	18,396,000	WS
BC-15	2002	Belt Conveyor - receives coal from BC-14 and transfers it to OS-8 or BC-16	4,800	18,396,000	PE
OS-8	1997	Coal Open Stockpile with Stacking Tube - 25,000 tons - receives coal from BC-15 and it is reclaimed by underground feeders to BC-23	4,800	18,396,000	WS
BC-16	2002	Belt Conveyor - receives coal from BC-15 and transfers it to OS-9	4,800	18,396,000	PE
OS-9	1997	Coal Open Stockpile with Stacking Tube - 25,000 tons - receives coal from BC-16 and it is reclaimed by underground feeders to BC-23	4,800	18,396,000	WS

Equipment ID #	Date of Construction, Re-Construction or Modification ¹	Emission Unit Description	Design Capacity		Control Device(s) ²
			TPH	TPY	
BC-23	2004	Belt Conveyor - receives coal from OS-1, OS-2, OS-3, OS-4, OS-5, OS-6, OS-7, OS-8 and OS-9 and transfers it to BC-05 (see above), BC-24 (see above) or BC-06	4,800	18,396,000	FE
BC-06	Not Constructed	Belt Conveyor - receives coal from BC-23 and transfers it to BC-07	4,800	18,396,000	FE
BC-07	Not Constructed	Belt Conveyor - receives coal BC-06 and transfers it to BS-06	4,800	18,396,000	FE
BS-06	Not Constructed	Coal Railcar Surge Bin - 400 tons - receives coal from BC-07, stores it temporarily and then drops it to BS-07	4,800	18,396,000	FE
BS-07	Not Constructed	Coal Railcar Loadout Bin - 120 tons - receives coal from BS-06 and loads it to railcars	4,800	18,396,000	FE
Coal and Miscellaneous Materials Circuit ³ - From Barges to Storage					
BS-08	2006	Coal Top-Fed Barge Off-Load Bin - 100 tons - receives coal and miscellaneous materials from barges via excavators and drops it to BC-32 or BC-17	1,000	8,760,000	PE
BC-32	C - 2010	Belt Conveyor - receives coal and miscellaneous materials from BS-08 and transfers it to BC-33	1,000	8,760,000	PE
BC-33	C - 2010	Belt Conveyor - receives coal and miscellaneous materials from BC-32 and transfers it to BC-34	1,000	8,760,000	PE
BC-34	C - 2010	Belt Conveyor - receives coal and miscellaneous materials from BC-33 and transfers it to BC-35	1,000	8,760,000	PE
BC-35	C - 2010	Belt Conveyor - receives coal and miscellaneous materials from BC-34 and transfers it to OS-14	1,000	8,760,000	PE
OS-14	C - 2010	Coal and Miscellaneous Materials Open Stockpile Area - 500,000 tons - receives coal and miscellaneous materials from BC-35 and it is reclaimed by an endloader to BS-13. The maximum combined annual throughput for the miscellaneous materials is 4,380,000 TPY. The maximum facility-wide storage limit for coke, coke breeze and magnetite combined at any given time is 50,000 tons.	1,000	8,760,000 combined 4,380,000 misc. materials	WS
BS-13	C-2010	Coal Top-Fed Bin - 100 tons - receives coal and miscellaneous materials from endloaders and drops it to BC-36	1,000	8,760,000	PE, WS
BC-36	C - 2010	Belt Conveyor - receives coal and miscellaneous materials from BS-13 and transfers it to BC-37	1,000	8,760,000	PE
BC-37	C - 2010	Belt Conveyor - receives coal and miscellaneous materials from BC-36 and transfers it to BC-20 (see below)	1,000	8,760,000	PE
BC-17	2005	Belt Conveyor - receives coal and miscellaneous materials from BS-08 (see above) and transfers it to BC-20 (see below)	1,000	8,760,000	PE
BS-09	Not Constructed	Coal Top-Fed Barge Off-Load Bin - 100 tons - receives coal and miscellaneous materials from barges via excavators and drops it to BC-18	1,000	8,760,000	PE
BC-18	Not Constructed	Belt Conveyor - receives coal and miscellaneous materials from BS-09 and transfers it to BC-19	1,000	8,760,000	PE
BC-19	Not Constructed	Belt Conveyor - receives coal and miscellaneous materials from BC-18 and transfers it to BC-20	1,000	8,760,000	PE
BC-20	2005	Belt Conveyor - receives coal and miscellaneous materials from BC-19 and coal and miscellaneous materials from BC-17 (see above) and BC-37 (see above) and transfers it to BC-21	1,000	8,760,000	PE
BC-21	1998	Belt Conveyor - receives coal and miscellaneous materials from BC-20 and transfers it to BC-22	1,000	8,760,000	PE
BC-22	1998	Belt Conveyor - receives coal and miscellaneous materials from BC-22 and transfers it to OS-10	1,000	8,760,000	PE

Equipment ID #	Date of Construction, Re-Construction or Modification ¹	Emission Unit Description	Design Capacity		Control Device(s) ²
			TPH	TPY	
OS-10	2004	Coal Open Stockpile - 175,000 tons - receives coal and miscellaneous materials from BC-22 and it is reclaimed by an endloader to trucks for shipment	-----	18,396,000	WS
Coal Crushing Circuit					
OS-11	2000	Coal Open Stockpile - 25,000 tons - receives coal from trucks and it is reclaimed by an endloader to BS-12 (previously permitted under Synfuel Plant No. 1 in R13-2366B)	114 in	12,264,000	WS
BS-12	M - 2010 2000	Coal Top-Fed Bin - 60 tons - receives coal from endloaders and drops it to BC-30 (previously permitted under Synfuel Plant No. 1 in R13-2366B) (2010 - Increase the maximum throughputs from 800 TPH and 6,132,000 TPY to 1,000 TPH and 8,760,000 TPY)	1,000	8,760,000	PE
BC-30	M - 2010 2002	Belt Conveyor - receives coal from BS-12 and transfers it to BC-31 (previously permitted under Synfuel Plant No. 1 in R13-2366B) (2010 - Increase the maximum throughputs from 800 TPH and 6,132,000 TPY to 1,000 TPH and 8,760,000 TPY)	1,000	8,760,000	PE
CR-01	M - 2010 2000	Jeffrey Double Roll Crusher - receives coal from BC-30, crushes it and then drops it to BC-31 (previously permitted under Synfuel Plant No. 1 in R13-2366B) (2010 - Increase the maximum throughputs from 800 TPH and 6,132,000 TPY to 1,000 TPH and 8,760,000 TPY)	1,000	8,760,000	FW
BC-31	M - 2010 2002	Belt Conveyor - receives coal from BC-30 and transfers it to OS-15 (previously permitted under Synfuel Plant No. 1 in R13-2366B) (2010 - Increase the maximum throughputs from 800 TPH and 6,132,000 TPY to 1,000 TPH and 8,760,000 TPY)	1,000	8,760,000	PE
OS-15	M - 2010 2000	Coal Open Stockpile - 10,000 tons - receives coal from BC-31 and it is reclaimed by an endloader to BC-25 (previously permitted under Synfuel Plant No. 1 in R13-2366B) (2010 - Increase the maximum throughputs from 800 TPH and 6,132,000 TPY to 1,000 TPH and 8,760,000 TPY and capacity from 5,000 tons to 10,000 tons)	1,000 in 700 out	8,760,000	WS
Synfuel Product Recovery Circuit					
BC-25	2002	Belt Conveyor - receives coal-based synfuel from synfuel stockpiles (permit R13-2366C) and coal from OS-15 via an endloader and transfers it to BC-26	1,500	8,760,000	PE
BC-26	2002	Belt Conveyor - receives coal-based synfuel from BC-25 and transfers it to BC-11 or OS-4 (see Coal Circuit - From Railcars to Storage to Barges or Railcars above)	1,500	8,760,000	PE
Small Miscellaneous Materials ³ Barge Off-load Circuit - From Barge to Storage to Trucks					
BS-10	M - 2010 2002	Miscellaneous Materials Barge Off-Load Bin - 20 tons - receives miscellaneous materials from barges via a crane and clamshell and drops it to BC-29 (2010 - Increase the maximum hourly throughput from 114 TPH to 500 TPH)	500	1,000,000	PE
BC-29	M - 2010 2002	Miscellaneous Materials Conveyor - receives miscellaneous materials from BS-10 and transfers it to BS-11 (2010 - Increase the maximum hourly throughput from 114 TPH to 500 TPH)	500	1,000,000	PE
BS-11	M - 2010 2002	Miscellaneous Materials Off-Load Transfer Bin - 80 tons - receives miscellaneous materials from BC-29 and loads them to trucks (2010 - Increase the maximum hourly throughput from 114 TPH to 500 TPH)	500	1,000,000	PE
OS-12	M - 2010 2002	Miscellaneous Materials Open Stockpile - 2,500 tons - receives miscellaneous materials from trucks, stores them and then a front endloader loads them back to trucks (2010 - Increase the maximum hourly throughput from 114 TPH to 500 TPH)	-----	1,000,000	WS

Equipment ID #	Date of Construction, Re-Construction or Modification ¹	Emission Unit Description	Design Capacity		Control Device(s) ²
			TPH	TPY	
OS-13	M - 2010 2002	Miscellaneous Materials Open Stockpile - 2,500 tons - receives miscellaneous materials from trucks, stores them and then a front endloader loads them back to trucks (2010 - Increase the maximum hourly throughput from 114 TPH to 500 TPH)	-----	1,000,000	WS

¹ In accordance with 40 CFR 60 Subpart Y, coal processing and conveying equipment, coal storage systems, and coal transfer and loading systems constructed, reconstructed, or modified on or before April 28, 2008 shall not discharge gases which exhibit 20 percent opacity or greater. Coal processing and conveying equipment, coal storage systems, and coal transfer and loading systems constructed, reconstructed, or modified after April 28, 2008 shall not discharge gases which exhibit 10 percent opacity or greater. For open storage piles constructed, reconstructed, or modified after May 27, 2009, the permittee shall prepare and operate in accordance with a fugitive coal dust emissions control plan that is appropriate for site conditions.

² FE - Full Enclosure; PE - Partial Enclosure; ST - Stacking Tube; WS - Water Spray; N - None.

³ The miscellaneous materials permitted are sand, gravel, highway salt, coke, coke breeze, and magnetite.

2.0. General Conditions

2.1. Definitions

- 2.1.1. All references to the "West Virginia Air Pollution Control Act" or the "Air Pollution Control Act" mean those provisions contained in W.Va. Code §§ 22-5-1 to 22-5-18.
- 2.1.2. The "Clean Air Act" means those provisions contained in 42 U.S.C. §§ 7401 to 7671q, and regulations promulgated thereunder.
- 2.1.3. "Secretary" means the Secretary of the Department of Environmental Protection or such other person to whom the Secretary has delegated authority or duties pursuant to W.Va. Code §§ 22-1-6 or 22-1-8 (45 CSR § 30-2.12.). The Director of the Division of Air Quality is the Secretary's designated representative for the purposes of this permit.

2.2. Acronyms

CAAA	Clean Air Act Amendments		in diameter
CBI	Confidential Business Information	PM₁₀	Particulate Matter less than 10µm
CEM	Continuous Emission Monitor		in diameter
CES	Certified Emission Statement	Ppb	Pounds per Batch
C.F.R. or CFR	Code of Federal Regulations	pph	Pounds per Hour
CO	Carbon Monoxide	ppm	Parts per Million
C.S.R. or CSR	Codes of State Rules	Ppmv or	Parts per million by
DAQ	Division of Air Quality	ppmv	volume
DEP	Department of Environmental Protection	PSD	Prevention of Significant Deterioration
dscm	Dry Standard Cubic Meter	psi	Pounds per Square Inch
FOIA	Freedom of Information Act	SIC	Standard Industrial Classification
HAP	Hazardous Air Pollutant	SIP	State Implementation Plan
HON	Hazardous Organic NESHAP	SO₂	Sulfur Dioxide
HP	Horsepower	TAP	Toxic Air Pollutant
lbs/hr	Pounds per Hour	TPY	Tons per Year
LDAR	Leak Detection and Repair	TRS	Total Reduced Sulfur
M	Thousand	TSP	Total Suspended Particulate
MACT	Maximum Achievable Control Technology	USEPA	United States Environmental Protection Agency
MDHI	Maximum Design Heat Input	UTM	Universal Transverse Mercator
MM	Million	VEE	Visual Emissions Evaluation
MMBtu/hr or mmbtu/hr	Million British Thermal Units per Hour	VOC	Volatile Organic Compounds
MMCF/hr or mmcf/hr	Million Cubic Feet per Hour	VOL	Volatile Organic Liquids
NA	Not Applicable		
NAAQS	National Ambient Air Quality Standards		
NESHAPS	National Emissions Standards for Hazardous Air Pollutants		
NO_x	Nitrogen Oxides		
NSPS	New Source Performance Standards		
PM	Particulate Matter		
PM_{2.5}	Particulate Matter less than 2.5µm		

2.3. Authority

This permit is issued in accordance with West Virginia Air Pollution Control Law W.Va. Code §§22-5-1 et seq. and the following Legislative Rules promulgated thereunder:

- 2.3.1. 45CSR13 – *Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Temporary Permits, General Permits and Procedures for Evaluation;*

2.4. Term and Renewal

- 2.4.1. This permit supercedes and replaces previously issued Permit R13-2202D approved on April 10, 2006. This permit shall remain valid, continuous and in effect unless it is revised, suspended, revoked or otherwise changed under an applicable provision of 45CSR13 or any applicable legislative rule.

2.5. Duty to Comply

- 2.5.1. The permitted facility shall be constructed and operated in accordance with the plans and specifications filed in Permit Applications R13-2202, R13-2202A, R13-2202B, R13-2202D and R13-2202E and any modifications, administrative updates, or amendments thereto. The Secretary may suspend or revoke a permit if the plans and specifications upon which the approval was based are not adhered to;
[45CSR§§13-5.11 and 13-10.3]
- 2.5.2. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the West Virginia Code and the Clean Air Act and is grounds for enforcement action by the Secretary or USEPA;
- 2.5.3. Violations of any of the conditions contained in this permit, or incorporated herein by reference, may subject the permittee to civil and/or criminal penalties for each violation and further action or remedies as provided by West Virginia Code 22-5-6 and 22-5-7;
- 2.5.4. Approval of this permit does not relieve the permittee herein of the responsibility to apply for and obtain all other permits, licenses and/or approvals from other agencies; i.e., local, state and federal, which may have jurisdiction over the construction and/or operation of the source(s) and/or facility herein permitted.

2.6. Duty to Provide Information

The permittee shall furnish to the Secretary within a reasonable time any information the Secretary may request in writing to determine whether cause exists for administratively updating, modifying, revoking or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Secretary copies of records to be kept by the permittee. For information claimed to be confidential, the permittee shall furnish such records to the Secretary along with a claim of confidentiality in accordance with 45CSR31. If confidential information is to be sent to USEPA, the permittee shall directly provide such information to USEPA along with a claim of confidentiality in accordance with 40 C.F.R. Part 2.

2.7. Duty to Supplement and Correct Information

Upon becoming aware of a failure to submit any relevant facts or a submittal of incorrect information in any permit application, the permittee shall promptly submit to the Secretary such supplemental facts or corrected information.

2.8. Administrative Update

The permittee may request an administrative update to this permit as defined in and according to the procedures specified in 45CSR13.

[45CSR§13-4]

2.9. Permit Modification

The permittee may request a minor modification to this permit as defined in and according to the procedures specified in 45CSR13.

[45CSR§13-5.4.]

2.10. Major Permit Modification

The permittee may request a major modification to this permit as defined in and according to the procedures specified in 45CSR14 or 45CSR19, as appropriate.

[45CSR§14-7 or 45CSR§19-14]

2.11. Inspection and Entry

The permittee shall allow any authorized representative of the Secretary, upon the presentation of credentials and other documents as may be required by law, to perform the following:

- a. At all reasonable times (including all times in which the facility is in operation) enter upon the permittee's premises where a source is located or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- c. Inspect at reasonable times (including all times in which the facility is in operation) any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit;
- d. Sample or monitor at reasonable times substances or parameters to determine compliance with the permit or applicable requirements or ascertain the amounts and types of air pollutants discharged.

2.12. Emergency

- 2.12.1. An "emergency" means any situation arising from sudden and reasonable unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.
- 2.12.2. Effect of any emergency. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions of Section 2.12.3 are not met.
- 2.12.3. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
 - b. The permitted facility was at the time being properly operated;
 - c. During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and,
 - d. The permittee submitted notice of the emergency to the Secretary within one (1) working day of the time when emission limitations were exceeded due to the emergency and made a request for variance, and as applicable rules provide. This notice must contain a detailed description of the emergency, any steps taken to mitigate emission, and corrective actions taken.
- 2.12.4. In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.
- 2.12.5. The provisions of this section are in addition to any emergency or upset provision contained in any applicable requirement.

2.13. Need to Halt or Reduce Activity Not a Defense

It shall not be a defense for a permittee in an enforcement action that it should have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. However, nothing in this paragraph shall be construed as precluding consideration of a need to halt or reduce activity as a mitigating factor in determining penalties for noncompliance if the health, safety, or environmental impacts of halting or reducing operations would be more serious than the impacts of continued operations.

2.14. Suspension of Activities

In the event the permittee should deem it necessary to suspend, for a period in excess of sixty (60) consecutive calendar days, the operations authorized by this permit, the permittee shall notify the Secretary, in writing, within two (2) calendar weeks of the passing of the sixtieth (60) day of the suspension period.

2.15. Property Rights

This permit does not convey any property rights of any sort or any exclusive privilege.

2.16. Severability

The provisions of this permit are severable and should any provision(s) be declared by a court of competent jurisdiction to be invalid or unenforceable, all other provisions shall remain in full force and effect.

2.17. Transferability

This permit is transferable in accordance with the requirements outlined in Section 10.1 of 45CSR13.
[45CSR§13-10.1]

2.18. Notification Requirements

The permittee shall notify the Secretary, in writing, no later than thirty (30) calendar days after the actual startup of the operations authorized under this permit.

2.19. Credible Evidence

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defense otherwise available to the permittee including, but not limited to, any challenge to the credible evidence rule in the context of any future proceeding.

3.0. Facility-Wide Requirements

3.1. Limitations and Standards

- 3.1.1. **Open burning.** The open burning of refuse by any person, firm, corporation, association or public agency is prohibited except as noted in 45CSR§6-3.1.
[45CSR§6-3.1.]
- 3.1.2. **Open burning exemptions.** The exemptions listed in 45CSR§6-3.1 are subject to the following stipulation: Upon notification by the Secretary, no person shall cause, suffer, allow or permit any form of open burning during existing or predicted periods of atmospheric stagnation. Notification shall be made by such means as the Secretary may deem necessary and feasible.
[45CSR§6-3.2.]
- 3.1.3. **Asbestos.** The permittee is responsible for thoroughly inspecting the facility, or part of the facility, prior to commencement of demolition or renovation for the presence of asbestos and complying with 40 C.F.R. § 61.145, 40 C.F.R. § 61.148, and 40 C.F.R. § 61.150. The permittee, owner, or operator must notify the Secretary at least ten (10) working days prior to the commencement of any asbestos removal on the forms prescribed by the Secretary if the permittee is subject to the notification requirements of 40 C.F.R. § 61.145(b)(3)(i). The USEPA, the Division of Waste Management and the Bureau for Public Health - Environmental Health require a copy of this notice to be sent to them.
[40CFR§61.145(b) and 45CSR§34]
- 3.1.4. **Odor.** No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public.
[45CSR§4-3.1 State-Enforceable only.]
- 3.1.5. **Permanent shutdown.** A source which has not operated at least 500 hours in one 12-month period within the previous five (5) year time period may be considered permanently shutdown, unless such source can provide to the Secretary, with reasonable specificity, information to the contrary. All permits may be modified or revoked and/or reapplication or application for new permits may be required for any source determined to be permanently shutdown.
[45CSR§13-10.5.]
- 3.1.6. **Standby plan for reducing emissions.** When requested by the Secretary, the permittee shall prepare standby plans for reducing the emissions of air pollutants in accordance with the objectives set forth in Tables I, II, and III of 45 C.S.R. 11.
[45CSR§11-5.2.]

3.2. Monitoring Requirements

[Reserved]

3.3. Testing Requirements

- 3.3.1. **Stack testing.** As per provisions set forth in this permit or as otherwise required by the Secretary, in accordance with the West Virginia Code, underlying regulations, permits and orders, the permittee shall conduct test(s) to determine compliance with the emission limitations set forth in this permit and/or established or set forth in underlying documents. The Secretary, or his duly authorized representative, may at his option witness or conduct such test(s). Should the Secretary exercise his option to conduct such test(s), the operator shall provide all necessary sampling connections and sampling ports to be located in such manner as the Secretary may require, power for test equipment and the required safety equipment, such as scaffolding, railings and ladders, to comply with generally accepted good safety practices. Such tests shall be conducted in accordance with the methods and procedures set forth in this permit or as otherwise approved or specified by the Secretary in accordance with the following:
- a. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with 40 C.F.R. Parts 60, 61, and 63 in accordance with the Secretary's delegated authority and any established equivalency determination methods which are applicable. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit may be revised in accordance with 45CSR§13-4 or 45CSR§13-5.4 as applicable.
 - b. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with applicable requirements which do not involve federal delegation. In specifying or approving such alternative testing to the test methods, the Secretary, to the extent possible, shall utilize the same equivalency criteria as would be used in approving such changes under Section 3.3.1.a. of this permit. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit may be revised in accordance with 45CSR§13-4 or 45CSR§13-5.4 as applicable.
 - c. All periodic tests to determine mass emission limits from or air pollutant concentrations in discharge stacks and such other tests as specified in this permit shall be conducted in accordance with an approved test protocol. Unless previously approved, such protocols shall be submitted to the Secretary in writing at least thirty (30) days prior to any testing and shall contain the information set forth by the Secretary. In addition, the permittee shall notify the Secretary at least fifteen (15) days prior to any testing so the Secretary may have the opportunity to observe such tests. This notification shall include the actual date and time during which the test will be conducted and, if appropriate, verification that the tests will fully conform to a referenced protocol previously approved by the Secretary.
[WV Code § 22-5-4(a)(15)]

3.4. Recordkeeping Requirements

- 3.4.1. **Retention of records.** The permittee shall maintain records of all information (including monitoring data, support information, reports and notifications) required by this permit recorded in a form suitable and readily available for expeditious inspection and review. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation. The files shall be maintained for at least five (5) years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. At a minimum, the most recent two (2) years of data shall be maintained on site. The remaining three (3) years of data may be maintained off site, but must remain accessible within a reasonable time. Where appropriate, the permittee may maintain records electronically (on a computer, on computer floppy disks, CDs, DVDs, or magnetic tape disks), on microfilm, or on microfiche.

- 3.4.2. **Odors.** For the purposes of 45CSR4, the permittee shall maintain a record of all odor complaints received, any investigation performed in response to such a complaint, and any responsive action(s) taken.
[45CSR§4. State-Enforceable only.]

3.5. Reporting Requirements

- 3.5.1. **Responsible official.** Any application form, report, or compliance certification required by this permit to be submitted to the DAQ and/or USEPA shall contain a certification by the responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.
- 3.5.2. **Confidential information.** A permittee may request confidential treatment for the submission of reporting required by this permit pursuant to the limitations and procedures of W.Va. Code § 22-5-10 and 45CSR31.
- 3.5.3. **Correspondence.** All notices, requests, demands, submissions and other communications required or permitted to be made to the Secretary of DEP and/or USEPA shall be made in writing and shall be deemed to have been duly given when delivered by hand, or mailed first class with postage prepaid to the address(es) set forth below or to such other person or address as the Secretary of the Department of Environmental Protection may designate:

If to the DAQ:

Director
WVDEP
Division of Air Quality
601 57th Street, SE
Charleston, WV 25304-2345

If to the USEPA:

Associate Director
Office of Enforcement and Permits Review
(3AP12)
U. S. Environmental Protection Agency
Region III
1650 Arch Street
Philadelphia, PA 19103-2029

3.5.4. **Operating Fee.**

- 3.5.4.1. In accordance with 45CSR30 – Operating Permit Program, the permittee shall submit a Certified Emissions Statement (CES) and pay fees on an annual basis in accordance with the submittal requirements of the Division of Air Quality. A receipt for the appropriate fee shall be maintained on the premises for which the receipt has been issued, and shall be made immediately available for inspection by the Secretary or his/her duly authorized representative.

- 3.5.5. **Emission inventory.** At such time(s) as the Secretary may designate, the permittee herein shall prepare and submit an emission inventory for the previous year, addressing the emissions from the facility and/or process(es) authorized herein, in accordance with the emission inventory submittal requirements of the Division of Air Quality. After the initial submittal, the Secretary may, based upon the type and quantity of the pollutants emitted, establish a frequency other than on an annual basis.

4.0. Source-Specific Requirements

4.1. Limitations and Standards

- 4.1.1. Compliance with all annual throughput limits shall be determined using a 12 month rolling total. A 12 month rolling total shall mean the sum of the coal, coal-based synfuel and miscellaneous materials received by (or

shipped from) the facility at any given time for the previous twelve (12) consecutive calendar months.

- 4.1.2. **Facility Throughput Limitation.** The maximum quantity of coal, coal-based synfuel and miscellaneous materials combined to be received by (or shipped from) the facility by truck, rail car, and barge combined shall not exceed 18,396,000 TPY. Compliance with the annual throughput limit shall be determined using a 12 month rolling total.
- 4.1.3. **Coal Received by Truck Limitation.** The maximum quantity of coal to be received by truck at transfer point TP01 shall not exceed 1,000,000 TPY. Compliance with the annual throughput limit shall be determined using a 12 month rolling total.
- 4.1.4. **Coal and Coal-based Synfuel Shipped by Truck Limitation.** The maximum quantity of coal or coal-based synfuel to be loaded to trucks at transfer point TP71 and shipped from the facility shall not exceed 2,000,000 TPY. Compliance with the annual throughput limit shall be determined using a 12 month rolling total.
- 4.1.5. **Miscellaneous Materials Shipped by Truck Limitation.** Miscellaneous materials are defined as sand, gravel, highway salt, coke, coke breeze, and magnetite and shall only be kept in ground storage on the west end of the facility between the flood wall and the river in stockpiles OS-12 and OS-13 or in the new stockpile area OS-14. The maximum quantity of miscellaneous materials to be loaded to trucks at transfer points TP75, TP76 and TP71 combined and shipped from the facility shall not exceed 4,380,000 TPY. Compliance with the annual throughput limit shall be determined using a 12 month rolling total.
- 4.1.6. **Storage Limitations.** The maximum quantity for each stockpile and each material to be stored at any given time and their respective annual throughput limits shall not exceed the following:

ID No.	Material	Storage Limit	Annual Throughput
OS-1 thru OS-9	Coal or Coal-based Synfuel	25,000 tons (each)	18,396,000 tons
OS-10	Coal, Coal-based Synfuel or Miscellaneous Materials	175,000 tons combined	18,396,000 tons
OS-11	Coal Fines	25,000 tons	12,264,000 tons
OS-12	Miscellaneous Materials	2,500 tons combined ¹	1,000,000 tons ²
OS-13	Miscellaneous Materials	2,500 tons combined ¹	1,000,000 tons ²
OS-14	Coal, Coal-based Synfuel or Miscellaneous Materials	500,000 tons combined	8,760,000 tons
	Miscellaneous Materials Only	50,000 tons combined ¹	4,380,000 tons ²
OS-15	Coal	10,000 tons	8,760,000 tons

¹ The maximum storage limit of miscellaneous materials in open stockpiles OS-12, OS-13 and OS-14 combined shall not exceed 50,000 tons at any given time.

² The maximum annual throughput of miscellaneous materials in open stockpiles OS-12, OS-13 and OS-14 combined shall not exceed 4,380,000 tons for any given 12 Month Rolling Total.

- 4.1.7. **Adjacent Synfuel Plant Limitation.** The maximum combined quantity of coal transferred to (and synfuel received from) the adjacent Synfuel Plant No. 2 (R13-2366C, 099-00036) shall not exceed 800 TPH and 6,132,000 TPY. Compliance with the annual throughput limit shall be determined using a 12 month rolling total.
- 4.1.8. **Water Truck Requirement.** The permittee shall maintain a water truck on site and in good operating condition, and shall utilize same to apply water, or a mixture of water and an environmentally acceptable dust

control additive, hereinafter referred to as solution, as often as is necessary in order to minimize the atmospheric entrainment of fugitive particulate emissions that may be generated from haulroads and other work areas where mobile equipment is used.

The spray bar shall be equipped with commercially available spray nozzles, of sufficient size and number, so as to provide adequate coverage to the surface being treated.

The pump delivering the water, or solution, shall be of sufficient size and capacity so as to be capable of delivering to the spray nozzle(s) an adequate quantity of water, or solution, and at a sufficient pressure.

- 4.1.9. **Street Sweeper Requirement.** A street sweeper shall be kept on the premises at all times and maintained in good working condition and used on an as-needed basis. A truck wheel wash shall be maintained and operated on an as-needed basis to prevent the tracking of materials onto the adjacent highway.
- 4.1.10. **Trucking Requirement.** All trucks shall have their loads covered before entering or exiting the facility.
- 4.1.11. **Freeze Protection Requirement.** A freeze protection plan shall be incorporated and maintained to insure all wet suppression systems remain operational at all times.
- 4.1.12. **Opacity Limit.** No person shall cause, suffer, allow or permit emission of particulate matter into the open air from any fugitive dust control system which is twenty percent (20%) opacity or greater.
[45CSR§5-3.4]
- 4.1.13. No person shall cause, suffer, allow or permit a coal preparation plant or handling operation to operate that is not equipped with a fugitive dust control system. This system shall be operated and maintained in such a manner as to minimize the emission of particulate matter into the open air.
[45CSR§5-6.1]
- 4.1.14. The owner or operator of a coal preparation plant or handling operation shall maintain dust control of the premises and owned, leased, or controlled access roads by paving, or other suitable measures. Good operating practices shall be observed in relation to stockpiling, car loading, breaking, screening, and general maintenance to minimize dust generation and atmospheric entrainment.
[45CSR§5-6.2]
- 4.1.15. **Standards for Particulate Matter.** On and after the date on which the performance test is conducted or required to be completed under §60.8, whichever date comes first, an owner or operator shall not cause to be discharged into the atmosphere from any coal processing and conveying equipment, coal storage system, or coal transfer and loading system processing coal constructed, reconstructed, or modified on or before April 28, 2008, gases which exhibit 20 percent opacity or greater.
[40CFR§60.254(a)]
- 4.1.16. **Standards for Particulate Matter.** On and after the date on which the performance test is conducted or required to be completed under §60.8, whichever date comes first, an owner or operator shall not cause to be discharged into the atmosphere from any coal processing and conveying equipment, coal storage system, or coal transfer and loading system processing coal constructed, reconstructed, or modified after April 28, 2008, must meet the requirements in paragraphs (b)(1) through (3) of this section.
[40CFR§60.254(b)]
- (1) Except as provided in paragraph (b)(3) of this section, the owner or operator must not cause to be discharged into the atmosphere from the affected facility any gases which exhibit 10 percent opacity or greater.
[40CFR§60.254(b)(1)]

- (3) Equipment used in the loading, unloading, and conveying operations of open storage piles are not subject to the opacity limitations of paragraph (b)(1) of this section.

[40CFR§60.254(b)(3)]

- 4.1.17. **Operation and Maintenance of Air Pollution Control Equipment.** The permittee shall, to the extent practicable, install, maintain, and operate all pollution control equipment listed in Section 1.0 and associated monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions, or comply with any more stringent limits set forth in this permit or as set forth by any State rule, Federal regulation, or alternative control plan approved by the Secretary.

[45CSR§13-5.11.]

- 4.1.18. At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions.

[40 CFR§60.11(d)]

- 4.1.19. **Fugitive Coal Dust Emissions Control Plan for Subpart Y - Fugitive Coal Dust Emissions Control Plan.** The owner or operator of an open storage pile, which includes the equipment used in the loading, unloading, and conveying operations of the affected facility, constructed, reconstructed, or modified after May 27, 2009, must prepare and operate in accordance with a submitted fugitive coal dust emissions control plan that is appropriate for the site conditions as specified in paragraphs (c)(1) through (6) of this section.

[40CFR§60.254(c)]

- (1) The fugitive coal dust emissions control plan must identify and describe the control measures the owner or operator will use to minimize fugitive coal dust emissions from each open storage pile.

[40CFR§60.254(c)(1)]

- (2) For open coal storage piles, the fugitive coal dust emissions control plan must require that one or more of the following control measures be used to minimize to the greatest extent practicable fugitive coal dust: Locating the source inside a partial enclosure, installing and operating a water spray or fogging system, applying appropriate chemical dust suppression agents on the source (when the provisions of paragraph (c)(6) of this section are met), use of a wind barrier, compaction, or use of a vegetative cover. The owner or operator must select, for inclusion in the fugitive coal dust emissions control plan, the control measure or measures listed in this paragraph that are most appropriate for site conditions. The plan must also explain how the measures or measures selected are applicable and appropriate for site conditions. In addition, the plan must be revised as needed to reflect any changing conditions at the source.

[40CFR§60.254(c)(2)]

- (3) Any owner or operator of an affected facility that is required to have a fugitive coal dust emissions control plan may petition the Administrator to approve, for inclusion in the plan for the affected facility, alternative control measures other than those specified in paragraph (c)(2) of this section as specified in paragraphs (c)(3)(i) through (iv) of this section.

[40CFR§60.254(c)(3)]

- (i) The petition must include a description of the alternative control measures, a copy of the fugitive coal dust emissions control plan for the affected facility that includes the alternative control measures, and information sufficient for EPA to evaluate the demonstrations required by paragraph (c)(3)(ii) of this section.

[40CFR§60.254(c)(3)(i)]

- (ii) The owner or operator must either demonstrate that the fugitive coal dust emissions control plan that includes the alternative control measures will provide equivalent overall environmental protection or

demonstrate that it is either economically or technically infeasible for the affected facility to use the control measures specifically identified in paragraph (c)(2).

[40CFR§60.254(c)(3)(ii)]

- (iii) While the petition is pending, the owner or operator must comply with the fugitive coal dust emissions control plan including the alternative control measures submitted with the petition. Operation in accordance with the plan submitted with the petition shall be deemed to constitute compliance with the requirement to operate in accordance with a fugitive coal dust emissions control plan that contains one of the control measures specifically identified in paragraph (c)(2) of this section while the petition is pending.

[40CFR§60.254(c)(3)(iii)]

- (iv) If the petition is approved by the Administrator, the alternative control measures will be approved for inclusion in the fugitive coal dust emissions control plan for the affected facility. In lieu of amending this subpart, a letter will be sent to the facility describing the specific control measures approved. The facility shall make any such letters and the applicable fugitive coal dust emissions control plan available to the public. If the Administrator determines it is appropriate, the conditions and requirements of the letter can be reviewed and changed at any point.

[40CFR§60.254(c)(3)(iv)]

- (4) The owner or operator must submit the fugitive coal dust emissions control plan to the Administrator or delegated authority prior to the startup of the new, reconstructed, or modified affected facility, or 30 days after the effective date of this rule, whichever is later.

[40CFR§60.254(c)(4)]

- (5) The Administrator or delegated authority may object to the fugitive coal dust emissions control plan as specified in paragraphs (c)(5)(i) of this section.

[40CFR§60.254(c)(5)]

- (i) The Administrator or delegated authority may object to any fugitive coal dust emissions control plan that it has determined does not meet the requirements of paragraphs (c)(1) and (c)(2) of this section.

[40CFR§60.254(c)(5)(i)]

- (ii) If an objection is raised, the owner or operator, within 30 days from receipt of the objection, must submit a revised fugitive coal dust emissions control plan to the Administrator or delegate authority. The owner or operator must operate in accordance with the revised fugitive coal dust emissions control plan. The Administrator or delegated authority retain the right, under paragraph (c)(5) of this section, to object to the revised control plan if it determines the plan does not meet the requirements of paragraphs (c)(1) and (c)(2) of this section.

[40CFR§60.254(c)(5)(ii)]

- (6) Where appropriate chemical dust suppressant agents are selected by the owner or operator as a control measure to minimize fugitive coal dust emissions, (1) only chemical dust suppressants with Occupational Safety and Health Administration (OSHA)-compliant material safety data sheets (MSDS) are to be allowed; (2) the MSDS must be included in the fugitive coal dust emissions control plan; and (3) the owner or operator must consider and document in the fugitive coal dust emissions control plan the site-specific impacts associated with the use of such chemical dust suppressants.

[40CFR§60.254(c)(6)]

4.2. Monitoring Requirements

- 4.2.1. For the purpose of determining compliance with the opacity limits of 45CSR5 and 40 CFR 60 Subpart Y, the

permittee shall conduct visible emission checks and/or opacity monitoring and recordkeeping for all emission sources subject to an opacity limit.

- a. The visible emission check shall determine the presence or absence of visible emissions. At a minimum, the observer must be trained and knowledgeable regarding the effects of background contrast, ambient lighting, observer position relative to lighting, wind, and the presence of uncombined water (condensing water vapor) on the visibility of emissions. This training may be obtained from written materials found in the References 1 and 2 from 40CFR Part 60, Appendix A, Method 22 or from the lecture portion of the 40CFR Part 60, Appendix A, Method 9 certification course.
 - b. Visible emission checks shall be conducted at least once per calendar month with a maximum of forty-five (45) days between consecutive readings. These checks shall be performed at each source (stack, transfer point, fugitive emission source, etc.) for a sufficient time interval, but no less than one (1) minute, to determine if any visible emissions are present. Visible emission checks shall be performed during periods of normal facility operation and appropriate weather conditions.
 - c. If visible emissions are present at a source(s) for three (3) consecutive monthly checks, the permittee shall conduct an opacity reading at that source(s) using the procedures and requirements of Method 9 as soon as practicable, but within seventy-two (72) hours of the final visual emission check. A Method 9 observation at a source(s) restarts the count of the number of consecutive readings with the presence of visible emissions.
- 4.2.2. The permittee will continue to operate, maintain and take samples from the PM₁₀ monitor during normal representative operations after the issuance of modification permit R13-2202E. When the facility's annual throughput permitted under R13-2202E passes each milestone of 5MM, 8MM, 11MM, 14MM, 16MM and 17MM TPY of coal received, based on a 12 month rolling total, the permittee shall begin sampling and continue sampling during normal representative operations for a minimum of two (2) years. A 12 month rolling total shall mean the sum of the amount of coal received from barge, railcar and truck at any time during the previous twelve (12) consecutive calendar months. The permittee shall begin sampling within thirty (30) days of the 12 month rolling total exceeding each milestone. If the facility's throughput passes a milestone before any two (2) years sampling period is completed, the then current sampling period will be terminated and replaced by a new two (2) year sampling period created by the last passing of a milestone.

The permittee will take samples from the PM₁₀ monitor on the national one-in-six day sampling schedule, which is one 24-hour sample every sixth day. For each calendar quarter, the monitor must achieve a data capture for 75% of the required samplings. If an exceedance of the existing 24-hour or annual PM₁₀ National Ambient Air Quality Standard (NAAQS) is measured, then the permittee shall immediately increase the sampling frequency to the national one-in-three day sampling schedule, which is one 24-hour sample every third day, and shall continue to sample until two (2) consecutive years of monitoring data demonstrate continuous compliance with the 24-hour and annual PM₁₀ NAAQS. The permittee may petition the Director to revert back to the one-in-six day sampling schedule, which the Director may grant in writing, if the Director finds that the permittee has established by sufficient evidence that the facility's emissions were an insignificant factor in the NAAQS exceedance.

The permittee shall conduct the PM₁₀ sampling program in accordance with USEPA and the Division of Air Quality guidance and quality assurance standards. The results of each sample shall be certified to be accurate by the fifteenth day following the end of each calendar month by a Responsible Official of the permitted facility. The results of the sampling shall be submitted quarterly to the Assistant Director for Compliance and Enforcement, Division of Air Quality, by the fifteenth day following the end of each calendar quarter. These sampling results shall also be maintained on site for a period of not less than five (5) years and be made available to the Director or his or her duly authorized representative upon request.

4.3. Testing Requirements

- 4.3.1. Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup of such facility, or at such other times specified by this part, the owner or operator of such facility shall conduct performance test(s) and furnish a written report of the results of such performance test(s).

[40CFR§60.8(a)]

- 4.3.2. Compliance with opacity standards in this part shall be determined by conducting observations in accordance with Method 9 in appendix A of this part. For purposes of determining initial compliance, the minimum total time of observations shall be 3 hours (30 6-minute averages) for the performance test or other set of observations (meaning those fugitive-type emission sources subject only to an opacity standard).

[40CFR§60.11(b)]

- 4.3.3. **Performance Tests and Other Compliance Requirements for Subpart Y - Performance Tests.** An owner or operator of each affected facility that commenced construction, reconstruction, or modification after April 28, 2008, must conduct performance tests according to the requirements of §60.8 and the methods identified in §60.257 to demonstrate compliance with the applicable emission standards in Subpart Y as specified in paragraphs (b)(1) and (b)(2) of this section.

[40CFR§60.255(b)]

- (2) For each affected facility subject to an opacity standard, an initial performance test must be performed. Thereafter, a new performance test must be conducted according to the requirements in paragraphs (b)(2)(i) through (iii) of this section, as applicable, except as provided for in paragraphs (e) and (f) of this section. Performance test and other compliance requirements for coal truck dump operations are specified in paragraph (h) of this section .

[40CFR§60.255(b)(2)]

- (i) If any 6-minute average opacity reading in the most recent performance test exceeds half the applicable opacity limit, a new performance test must be conducted within 90 operating days of the date that the previous performance test was required to be completed.

[40CFR§60.255(b)(2)(i)]

- (ii) If all 6-minute average opacity readings in the most recent performance are equal to or less than half the applicable opacity limit, a new performance test must be conducted within 12 calendar months of the date that the previous performance test was required to be completed.

[40CFR§60.255(b)(2)(ii)]

- 4.3.4. **Performance Tests and Other Compliance Requirements for Subpart Y - Monitoring Visible Emissions or Digital Opacity Compliance System.** As an alternative to meeting the requirements in paragraph (b)(2) of this section [*see permit condition 4.3.3. above*], an owner or operator of an affected facility that commenced construction, reconstruction, or modification after April 28, 2008, may elect to comply with the requirements in paragraph (f)(1) or (f)(2) of this section.

[40CFR§60.255(f)]

- (1) Monitor visible emissions from each affected facility according to the requirements in paragraphs (f)(1)(i) through (iii) of this section.

[40CFR§60.255(f)(1)]

- (i) Conduct one daily 15-second observation each operating day for each affected facility (during normal operation) when the coal preparation and processing plant is in operation. Each observation must be

recorded as either visible emissions observed or no visible emissions observed. Each observer determining the presence of visible emissions must meet the training requirements specified in §2.3 of Method 22 of appendix A-7 of this part. If visible emissions are observed during any 15-second observation, the owner or operator must adjust the operation of the affected facility and demonstrate within 24 hours that no visible emissions are observed from the affected facility. If visible emissions are observed, a Method 9, of appendix A-4 of this part, performance test must be conducted within 45 operating days.

[40CFR§60.255(f)(1)(i)]

- (ii) Conduct monthly visual observations of all processes and control equipment. If any deficiencies are observed, the necessary maintenance must be performed as expeditiously as possible.

[40CFR§60.255(f)(1)(ii)]

- (iii) Conduct a performance test using Method 9 of Appendix A-4 of this part at least once every 5 calendar years for each affected facility.

[40CFR§60.255(f)(1)(iii)]

- (2) Prepare a written site-specific monitoring plan for a digital opacity compliance system for approval by the Administration or delegated authority. The plan shall require observations of at least one digital image every 15 seconds for 10-minute periods (during normal operation) every operating day. An approvable monitoring plan must include a demonstration that the occurrences of visible emissions are not in excess of 5 percent of the observation period. For reference purposes in preparing the monitoring plan, *see* OAQPS “Determination of Visible Emission Opacity from Stationary Sources Using Computer-Based Photographic Analysis Systems.” This document is available from the U.S. Environmental Protection Agency (U.S. EPA); Office of Air Quality and Planning Standards; Sector Policies and Programs Division; Measurement Group (D243-02), Research Triangle Park, NC 27711. This document is also available on the Technology Transfer Network (TTN) under Emission Measurement Center Preliminary Methods. The monitoring plan approved by the Administrator delegated authority shall be implemented by the owner or operator.

[40CFR§60.255(f)(2)]

- 4.3.5. **Performance Tests and Other Compliance Requirements for Subpart Y - COMS.** As an alternative to meeting the requirements in paragraph (b)(2) of this section [*see permit condition 4.3.3. above*], an owner or operator of an affected facility that commenced construction, reconstruction, or modification after April 28, 2008, subject to a visible emissions standard under this subpart may install, operate, and maintain a continuous opacity monitoring system (COMS). Each COMS used to comply with provisions of this subpart must be installed, calibrated, maintained, and continuously operated according to the requirements in paragraphs (g)(1) and (2) of this section.

[40CFR§60.255(g)]

- 4.3.6. **Performance Tests and Other Compliance Requirements for Subpart Y.** If any affected coal processing and conveying equipment (e.g., breakers, crushers, screens, conveying systems), coal storage systems, or other coal transfer and loading systems that commenced construction, reconstruction, or modification after April 28, 2008, are enclosed in a building do not exceed any of the standards in §60.254 that apply to the affected facility, then the facility shall be deemed to be in compliance with such standards.

[40CFR§60.255(c)]

- 4.3.7. **Test Methods and Procedures for Subpart Y.** The owner or operator must determine compliance with the applicable opacity standards as specified in paragraphs (a)(1) through (3) of this section.

[40CFR§60.257(a)]

- (1) Method 9 of Appendix A-4 of this part and the procedures in §60.11 must be used to determine opacity, with the exceptions specified in paragraphs (a)(1)(i) and (ii).

[40CFR§60.257(a)(1)]

- (i) The duration of the Method 9 of Appendix A-4 of this part performance test shall be 1 hour (ten 6-minute averages).

[40CFR§60.257(a)(1)(i)]

- (ii) If, during the initial 30 minutes of the observation of a Method 9 of Appendix A-4 of this part performance test, all of the 6-minute average opacity readings are less than or equal to half the applicable opacity limit, then the observation period may be reduced from 1 hour to 30 minutes.

[40CFR§60.257(a)(1)(ii)]

- (2) To determine opacity for fugitive coal dust emissions sources, the additional requirements specified in paragraphs (a)(2)(i) through (iii) must be used.

[40CFR§60.257(a)(2)]

- (i) The minimum distance between the observer and the emission source shall be 5.0 meters (16 feet), and the sun shall be oriented in the 140-degree sector of the back.

[40CFR§60.257(a)(2)(i)]

- (ii) The observer shall select a position that minimizes interference from other fugitive coal dust emissions sources and make observations such that the line of vision is approximately perpendicular to the plume and wind direction.

[40CFR§60.257(a)(2)(ii)]

- (iii) The observer shall make opacity observations at the point of greatest opacity in that portion of the plume where condensed water vapor is not present. Water vapor is not considered a visible emission.

[40CFR§60.257(a)(2)(iii)]

- (3) A visible emissions observer may conduct visible emission observations for up to three fugitive, stack, or vent emission points within a 15-second interval if the following conditions specified in paragraphs (a)(3)(i) through (iii) of this section are met.

[40CFR§60.257(a)(3)]

- (i) No more than three emissions points may be read concurrently.

[40CFR§60.257(a)(3)(i)]

- (ii) All three emissions points must be within a 70 degree viewing sector or angle in front of the observer such that the proper sun position can be maintained for all three points.

[40CFR§60.257(a)(3)(ii)]

- (iii) If an opacity reading for any one of the three emissions points is within 5 percent opacity from the applicable standard (excluding readings of zero opacity), then the observer must stop taking readings for the other two points and continue reading just that single point.

[40CFR§60.257(a)(3)(iii)]

- 4.3.8. **Test Methods and Procedures for Subpart Y.** The owner or operator must conduct all performance tests required by §60.8 to demonstrate compliance with the applicable emissions standards specified in §60.252 according to the requirements in §60.8 using the applicable test methods and procedures in paragraphs (b)(1) through (8) of this section.

[40CFR§60.257(b)]

4.4. Recordkeeping Requirements

4.4.1. **Record of Monitoring.** The permittee shall keep records of monitoring information that include the following:

- a. The date, place as defined in this permit and time of sampling or measurements;
- b. The date(s) analyses were performed;
- c. The company or entity that performed the analyses;
- d. The analytical techniques or methods used;
- e. The results of the analyses; and
- f. The operating conditions existing at the time of sampling or measurement.

4.4.2. **Record of Maintenance of Air Pollution Control Equipment.** For all pollution control equipment listed in Section 1.0, the permittee shall maintain accurate records of all required pollution control equipment inspection and/or preventative maintenance procedures.

4.4.3. **Record of Malfunctions of Air Pollution Control Equipment.** For all air pollution control equipment listed in Section 1.0, the permittee shall maintain records of the occurrence and duration of any malfunction or operational shutdown of the air pollution control equipment during which excess emissions occur. For each such case, the following information shall be recorded:

- a. The equipment involved.
- b. Steps taken to minimize emissions during the event.
- c. The duration of the event.
- d. The estimated increase in emissions during the event.

For each such case associated with an equipment malfunction, the additional information shall also be recorded:

- e. The cause of the malfunction.
- f. Steps taken to correct the malfunction.
- g. Any changes or modifications to equipment or procedures that would help prevent future recurrences of the malfunction.

4.4.4. For the purposes of determining compliance with maximum throughput limits set forth in 4.1.2 through 4.1.7, the applicant shall maintain certified daily and monthly records. Example forms are included as Appendices A through H to Permit R13-2202E. The Certification Of Data Accuracy statement shall be completed within fifteen (15) days of the end of the reporting period. These records shall be maintained on-site for at least five (5) years and be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request.

4.4.5. The permittee shall maintain records of all monitoring data required by Section 4.2.1 documenting the date and time of each visible emission check, the emission point or equipment / source identification number, the name or means of identification of the observer, the results of the check(s), whether the visible emissions are normal for the process, and, if applicable, all corrective measures taken or planned. The permittee shall also record the general weather conditions (i.e. sunny, approximately 80°F, 6-10 mph NE wind) during the visual emission check(s). An example form is supplied as Appendix D. Should a visible emission observation be required to be performed per the requirements specified in Method 9, the data records of each observation shall be maintained per the requirements of Method 9. For an emission unit out of service during the normal monthly

evaluation, the record of observation may note "out of service" (O/S) or equivalent.

4.5. Reporting Requirements

4.5.1. With regard to any testing required by the Director, the permittee shall submit to the Director of Air Quality and the Associate Director - Office of Enforcement and Permit Review (3AP12) of the U.S. EPA a test protocol detailing the proposed test methods, the date, and the time the proposed testing is to take place, as well as identifying the sampling locations and other relevant information. The test protocol must be received by the Director and the Associate Director no less than thirty (30) days prior to the date the testing is to take place. Test results shall be submitted to the Director and the Associate Director no more than sixty (60) days after the date the testing takes place.

4.5.2. Any violation(s) of the allowable visible emission requirement for any emission source discovered during observation using 40CFR Part 60, Appendix A, Method 9 must be reported in writing to the Director of the Division of Air Quality as soon as practicable, but within ten (10) calendar days, of the occurrence and shall include, at a minimum, the following information: the results of the visible determination of opacity of emissions, the cause or suspected cause of the violation(s), and any corrective measures taken or planned.

4.5.3. Any owner or operator subject to the provisions of this part shall furnish written notification as follows:
[40CFR§60.7(a)]

A notification of the date construction (or reconstruction as defined under §60.15) of an affected facility) is commenced postmarked no later than 30 days after such date.

[40CFR§60.7(a)(1)]

A notification of the actual date of initial startup of an affected facility postmarked within 15 days after such date.

[40CFR§60.7(a)(3)]

4.5.4. **Reporting for Subpart Y - Opacity Exceedances.** For the purposes of reports required under section 60.7(c), any owner or operator subject to the provisions of Subpart Y also shall report semiannually periods of excess emissions as follow:
[40CFR§60.258(b)]

(3) All 6-minute average opacities that exceed the applicable standard.
[40CFR§60.258(b)(3)]

4.5.5. **Reporting for Subpart Y - Results of Initial Performance Tests.** The owner or operator of an affected facility shall submit the results of initial performance tests to the Administrator or delegated authority, consistent with the provisions of section 60.8. The owner or operator who elects to comply with the reduced performance testing provisions of sections 60.255(c) or (d) shall include in the performance test report identification of each affected facility that will be subject to the reduced testing. The owner or operator electing to comply with section 60.255(d) shall also include information which demonstrates that the control devices are identical.
[40CFR§60.258(c)]

4.5.6. **Reporting for Subpart Y - WebFIRE Data Base.** After July 11, 2011, within 60 days after the date of completing each performance evaluation conducted to demonstrate compliance with this subpart, the owner or operator of the affected facility must submit the test date to EPA by successfully entering the data electronically into EPA's WebFIRE data base available at <http://cfpub.epa.gov/oarweb/index.cfm?action=fire.main>. For performance tests that cannot be entered into WebFIRE (i.e. Method 9 of appendix A-4 of this part opacity performance tests) the owner or operator of the affected facility must mail a summary copy to United States Environmental Protection Agency; Energy Strategies Group; 109 TW Alexander DR; mail code D243-01; RTP, NC 27711.
[40CFR§60.258(d)]

APPENDIX A ¹
Daily and Monthly Amount of Coal Received

Month _____ Year _____

Date	Method of Transport (barge, railcar, truck)	Amount Received (tons)		Date	Method of Transport (barge, railcar, truck)	Amount Received (tons)
1				17		
2				18		
3				19		
4				20		
5				21		
6				22		
7				23		
8				24		
9				25		
10				26		
11				27		
12				28		
13				29		
14				30		
15				31		
16			TOTAL FOR MONTH	Barge		
				Railcar		
				Truck		

- (1) The CERTIFICATION OF DATA ACCURACY statement appearing on the reverse side shall be completed within fifteen (15) days of the end of the reporting period. All records shall be kept on site for a period of no less than five (5) years and shall be made available to the Secretary or his or her duly authorized representative upon request.

[illegible]

- (1) The CERTIFICATION OF DATA ACCURACY statement appearing on the reverse side shall be completed within fifteen (15) days of the end of the reporting period. All records shall be kept on site for a period of no less than five (5) years and shall be made available to the Secretary or his or her duly authorized representative upon request.
- (2) The 12 Month Rolling Total shall mean the sum of coal received by barge, rail car and truck combined at any given time during the previous twelve (12) consecutive calendar months. The 12 Month Rolling Total of coal, coal-based synfuel and miscellaneous materials received shall not exceed 18,396,000 tons combined.

APPENDIX C¹
Daily and Monthly Amount of Coal and Coal-Based Synfuel Shipped

Month _____ Year _____

Date	Method of Transport (barge, railcar, truck)	Amount Shipped (tons)		Date	Method of Transport (barge, railcar, truck)	Amount Shipped (tons)
1				17		
2				18		
3				19		
4				20		
5				21		
6				22		
7				23		
8				24		
9				25		
10				26		
11				27		
12				28		
13				29		
14				30		
15				31		
16			TOTAL FOR MONTH	Barge		
				Railcar		
				Truck		

- (1) The CERTIFICATION OF DATA ACCURACY statement appearing on the reverse side shall be completed within fifteen (15) days of the end of the reporting period. All records shall be kept on site for a period of no less than five (5) years and shall be made available to the Secretary or his or her duly authorized representative upon request.

APPENDIX D¹
Monthly and 12 Month Rolling Total Amount of Coal and Coal-Based Synfuel Shipped

Month	Year	Shipped by Barge (tons)	Shipped by Railcar (tons)	Shipped by Truck (tons)	Total Shipped This Month (tons)	12 Month Rolling Total ² (tons)

- (1) The CERTIFICATION OF DATA ACCURACY statement appearing on the reverse side shall be completed within fifteen (15) days of the end of the reporting period. All records shall be kept on site for a period of no less than five (5) years and shall be made available to the Secretary or his or her duly authorized representative upon request.
- (2) The 12 Month Rolling Total shall mean the sum of coal shipped by barge, rail car and truck combined at any given time during the previous twelve (12) consecutive calendar months. The 12 Month Rolling Total of coal, coal-based synfuel and miscellaneous materials received shall not exceed 18,396,000 tons combined.

APPENDIX E ¹
Monthly and 12 Month Rolling Total Amount of Miscellaneous Materials Received and Shipped

Miscellaneous Material _____

Month	Year	Amount Received (tons)	12 Month Running Total Received ² (tons)	Amount Shipped (tons)	12 Month Running Total Shipped ² (tons)

- (1) The CERTIFICATION OF DATA ACCURACY statement appearing on the reverse side shall be completed within fifteen (15) days of the end of the reporting period. All records shall be kept on site for a period of no less than five (5) years and shall be made available to the Secretary or his or her duly authorized representative upon request.
- (2) The Twelve Month Rolling Total shall mean the sum of the amount of each miscellaneous material received (or shipped) at any given time during the previous twelve (12) consecutive calendar months. The 12 Month Rolling Total of miscellaneous materials received (or shipped) shall not exceed 4,380,000 tons combined.

APPENDIX F¹
Monthly Water Usage Report Read from the Flow Meter on the Intake System

Month _____ Year _____

Date	Water Usage ² (gallons)		Date	Water Usage ² (gallons)
1			17	
2			18	
3			19	
4			20	
5			21	
6			22	
7			23	
8			24	
9			25	
10			26	
11			27	
12			28	
13			29	
14			30	
15			31	
16		TOTAL		

- (1) The CERTIFICATION OF DATA ACCURACY statement appearing on the reverse side shall be completed within fifteen (15) days of the end of the reporting period. All records shall be kept on site for a period of no less than five (5) years and shall be made available to the Secretary or his or her duly authorized representative upon request.
- (2) This reading shall be taken from the water flow meter installed on the intake side of the water system.

APPENDIX G¹
Daily and Monthly Water and Usage Report for the Street Sweeper and Water Truck

Month _____ Year _____

Date	Street Sweeper Used (Y/N)	Water Truck Used (Y/N)	Quantity of Water Used (gallons) ²	Comments ³	Initials
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					

- (1) The CERTIFICATION OF DATA ACCURACY statement appearing on the reverse side shall be completed within fifteen (15) days of the end of the reporting period. All records shall be kept on site for a period of no less than five (5) years and shall be made available to the Secretary or his or her duly authorized representative upon request.
- (2) The quantity of water used may be estimated based on the volume of the water truck's tank and the number of times the water truck was filled.
- (3) Use the comment section to explain why the water truck and street sweeper were not in use or used sparingly.

APPENDIX H¹ Monthly Opacity Testing Records

Date of Observation: _____

Data Entered by: _____

Reviewed by: _____

Date Reviewed: _____

Describe the General Weather Conditions: _____

Stack ID/Vent ID/ Emission Point ID	Stack/Vent/Emission Point Description	Time of Observation	Visible Emissions? Yes/No	Consecutive Months of Visual Emissions	Comments

- (1) The CERTIFICATION OF DATA ACCURACY statement appearing on the reverse side shall be completed within fifteen (15) days of the end of the reporting period. All records shall be kept on site for a period of no less than five (5) years and shall be made available to the Secretary or his or her duly authorized representative upon request.

CERTIFICATION OF DATA ACCURACY

I, the undersigned, hereby certify that, based on information and belief formed after reasonable inquiry, all information contained in the attached _____, representing the period beginning _____ and ending _____, and any supporting documents appended hereto, is true, accurate, and complete.

Signature¹
(please use blue ink)

Responsible Official or Authorized Representative

Date

Name and Title
(please print or type)

Name

.....
Title

Telephone No. _____

Fax No. _____

¹ This form shall be signed by a "Responsible Official." "Responsible Official" means one of the following:

- a. For a corporation: The president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
 - (I) the facilities employ more than 250 persons or have a gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars), or
 - (ii) the delegation of authority to such representative is approved in advance by the Director;
- b. For a partnership or sole proprietorship: a general partner or the proprietor, respectively;
- c. For a municipality, State, Federal, or other public entity: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of USEPA); or
- d. The designated representative delegated with such authority and approved in advance by the Director.